



# **DRAFT**

**GENERATION INTERCONNECTION  
REQUEST # GI-2014-14**

**FEASIBILITY STUDY REPORT  
50 MW PV SOLAR, ALAMOSA COUNTY, COLORADO**

**XCEL ENERGY – PSCO TRANSMISSION PLANNING**  
July 2015

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## Executive Summary

Public Service Company of Colorado (PSCo) and the Customer signed a Generation Interconnection Feasibility Study Agreement to evaluate the feasibility of interconnecting 50 MW of solar photovoltaic in San Luis Valley (SLV), Colorado. The primary point of interconnection (POI) is at San Luis Valley 115 kV bus. The Customer's generating facility (GF) will connect 50 MW of solar photovoltaic generation to the SLV 115 kV bus via the existing 115 kV generator tie line. The Customer's solar facility consists of 30x1.67 MW photovoltaic solar arrays, interconnecting to a 34.5 kV collector bus with one (1) dedicated 34.5/115 kV, 60 MVA, step-up transformer.

Figure 1 shows the general area of San Luis Valley Region. Figure 2 shows the conceptual one-line of the interconnection at the San Luis Valley 115 kV yard. The proposed commercial operation in-service date is November 1, 2016 with an assumed back feed date of six months prior to COD.

Based on the information provided as part of the generation interconnection application and the follow-up discussion with the Customer regarding the proposed configuration for interconnection, PSCo cannot grant the interconnection as-is because this would create a three terminal line which is prohibited by the Company's guideline. On page 19, section A, paragraph 3 of the guideline: *No transmission configuration will be allowed for the addition of generation if it creates a three terminal transmission line configuration.* Therefore, the Customer will either need to create a three breaker ring-bus substation (with one terminal going to PSCo's SLV substation, one terminal going to the Customer's existing generator, and one terminal going to GI-2014-14) or other configurations along that line.

This request was studied both as an Energy Resource Interconnection Service (ERIS)<sup>1</sup> and a Network Resource Interconnection Service (NRIS)<sup>2</sup>. The Feasibility Study consisted of power

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<sup>1</sup> **Energy Resource Interconnection Service** shall mean an Interconnection Service that allows the Interconnection Customer to connect its Generating Facility to the Transmission Provider's Transmission System to be eligible to deliver the Generating Facility's electric output using the existing firm or non-firm capacity of the Transmission Provider's

flow (steady-state) contingency analysis and short circuit analysis. The power flow analysis results identified two contingency violations that can be attributed to the GI-2014-14 facility. PSCO has chosen to not identify any network upgrades for delivery to mitigate the criteria violations and accommodate the new generation interconnection for the time being because there is an ongoing joint transmission study effort between PSCO and TSGT for the San Luis Valley area through the Colorado Coordinated Planning Group (CCPG).

The request was studied as a stand-alone project, with no evaluations made of other potential new generation requests that may exist in the PSCO's LGIP queue, other than the generation projects that are already approved and planned by PSCO to be in service by the summer of 2016. The study considered Tri-State's 30 MW generation facility proposed for the San Luis Valley as a sensitivity. This Feasibility Study considered three scenarios:

Scenario #1) 2016 Heavy Summer = 140 MW total load in SLV, existing SLV PV generation at 85% of the name plate rating, and the proposed GI-20014-11 plant at 50 MW,

Scenario #2) 2016 Light Spring – 45 MW total load in SLV, existing SLV PV generation at 85% of the name plate rating, and the proposed GI-2014-14 plant at 50 MW and

Scenario #3) 2016 Light Spring Sensitivity Study (Scenario #2 with 30 MW of generation included in Tri-State's queue for the San Luis Valley). Since the San Luis Valley substation is jointly owned by PSCO and Tri-State, PSCO is required to consider Tri-State's queue in all of the generation interconnection studies.

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Transmission System on an as available basis. Energy Resource Interconnection Service in and of itself does not convey transmission service

<sup>2</sup> **Network Resource Interconnection Service** shall mean an Interconnection Service that allows the Interconnection Customer to integrate its Large Generating Facility with the Transmission Provider's Transmission System (1) in a manner comparable to that in which the Transmission Provider integrates its generating facilities to serve native load customers; or (2) in an RTO or ISO with market based congestion management, in the same manner as all other Network Resources. Network Resource Interconnection Service in and of itself does not convey transmission service.

Based on the Feasibility Study results, it is concluded that the 50 MW rated output of the GI-2014-14 interconnection does not qualify for Network Resource Interconnection Service (NRIS), but some level of Energy Resource Interconnection Service (ERIS) can be injected on a non-firm, as-available basis without requiring any Network Upgrades for Delivery.

The feasibility study was conducted and it was determined that no new contingency overloads or voltage constraints were observed for Scenario #1 (2016 Heavy Summer) for system intact or outage conditions. No new voltage violations were observed for Scenario #2 (2016 Light Spring). A single contingency overload was observed - a contingency overload of the Sargent-San Luis Valley 115 kV line (rated at 100 MVA). See Table 1 below.

**Table 1.** Scenario #2 and Scenario #3 Branch Criteria Violations

Scenario No.	Monitored Element	Rating (MVA)	O/L %	Condition
2	Sargent-SLV 115 kV	100	105%	Outage: Poncha – SLV 230 kV
3	Poncha – Sargent 115 kV	120	115%	Outage: Poncha – SLV 230 kV
3	Sargent – SLV 115 kV	100	127%	Outage: Poncha – SLV 230 kV

The study determined that the proposed GI-2014-14 generation addition causes no new voltage violations under the study scenarios studied. However, it should be noted that dynamic reactive power capability is required for the GI-2014-14 generation to meet the +/- 0.95 power factor requirement at the Point Of Interconnection and that the inverters need to be in automatic voltage control mode at all times.

In the event that Tri-State’s generation queue request gets delayed beyond the in-service date of GI-2014-14, this interconnection request may be considered an NRIS without network upgrades for delivery if all of the assumptions used for this study hold. Currently, there is a study effort going on at the Colorado Coordinated Planning Group (CCPG) to consider the reliability and the export capability of the San Luis Valley area. It is possible that a recommended project(s) from this San Luis Valley Subcommittee may strengthen the reliability and increase the export capability of SLV, and will likely mitigate the overloaded elements found in this study. Cost

estimates to engineer and construct the SLV 115 kV interconnection facilities can be found below without the cost of the network upgrade for delivery.

The study concluded that some level of Energy Resource Interconnection Service (ERIS) may be available on a non-firm, as-available basis without requiring any Network Upgrades for Delivery.

### **Cost Estimate**

The total estimated cost to interconnect the project (in 2015 dollars) is approximately **\$88,000** and it does not include the cost for Network Upgrades. The cost to interconnect the project includes:

- \$88,000 for PSCO-Owned, Customer-Funded interconnection facilities
- \$0 for PSCO-Owned, PSCO-Funded interconnection facilities
- To be determined - PSCo/TSGT Network Upgrades for Delivery

Please see the cost estimates and schedule for an approximate in-service date in Table 4, Table 5, and Table 6. It is expected that there will be major network upgrades needed to the current transmission system to transfer full power output to PSCO native loads. The cost and the timeframe for completing that work has yet to be determined pending studies performed by the San Luis Valley Subcommittee of Colorado Coordinated Planning Group.

Any Interconnection Agreement (IA) requires that certain conditions be met, as follow:

1. The conditions of the Interconnection Guidelines<sup>1</sup> are met.
2. A single point of contact is given to Operations to manage the Transmission System reliably for all projects as found in the Interconnection Guidelines.

The Customer must show the ability to operate the solar generation within the required +/- 0.95 power factor range during all operating conditions (0 MW to 50 MW) as measured at the Point of Interconnection (POI). The MVAR output shall be proportional with the output of the plant.

**Figure 1.** San Luis Valley region

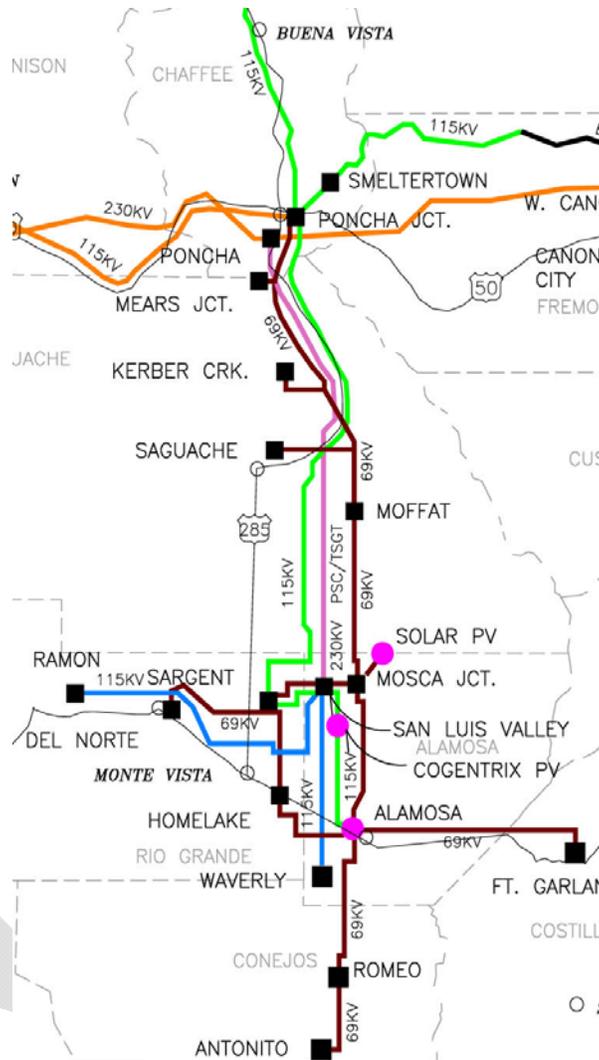
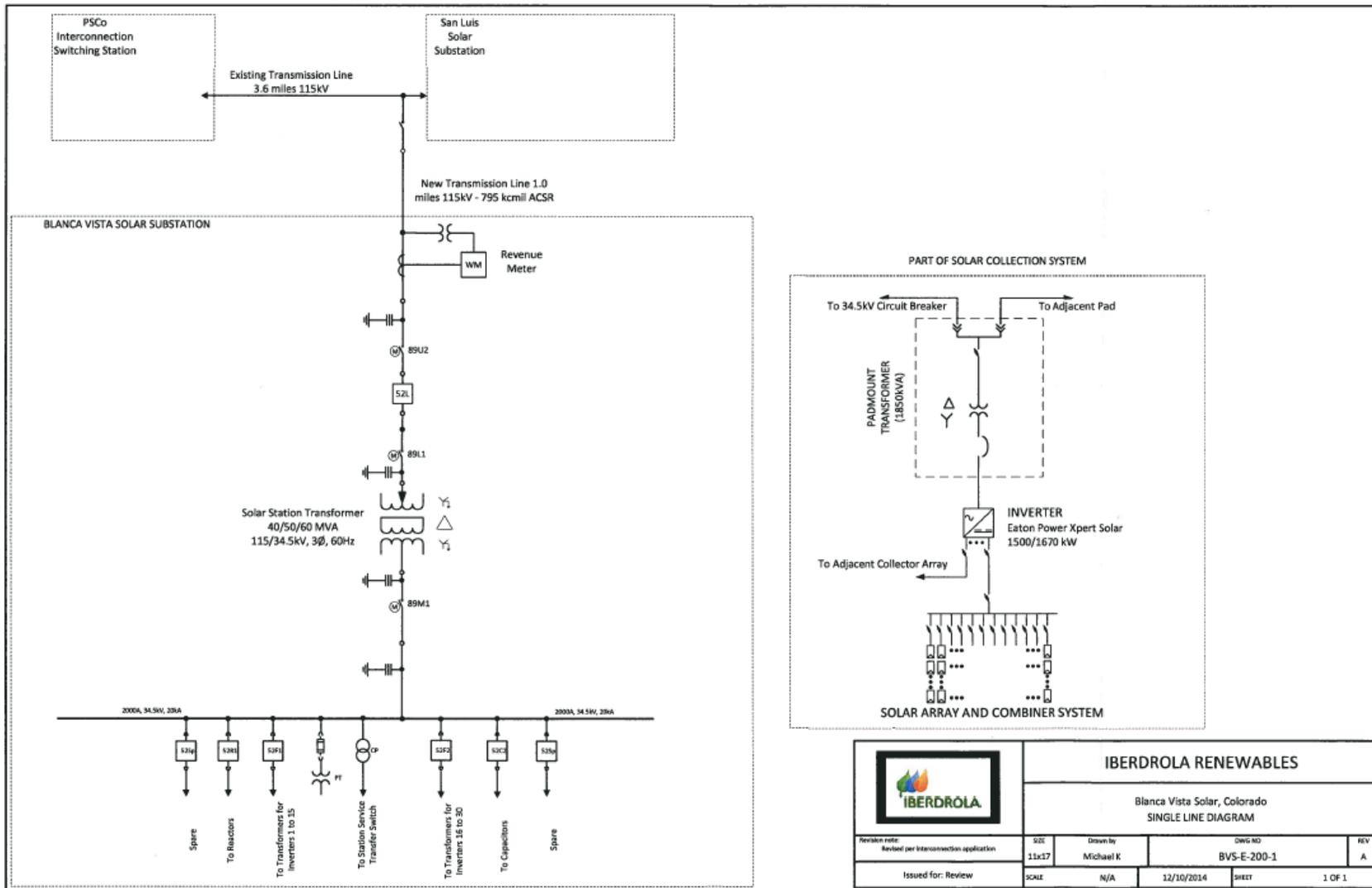


Figure 2. GI-2014-14 Budgeted One-line





## **Introduction**

Public Service Company of Colorado (PSCO) and the Customer signed a Generation Interconnection Feasibility Study Agreement to evaluate the feasibility of interconnecting 50 MW of solar photovoltaic in San Luis Valley (SLV), Colorado. The primary point of interconnection is at San Luis Valley 115 kV substation. The Customer's solar facility consists of photovoltaic solar arrays, interconnecting to a 34.5 kV collector bus with one (1) dedicated 34.5/115 kV step-up transformer. Figure 1 shows the general area of San Luis Valley Region. Figure 2 shows the budgeted one-line of the San Luis Valley substation. The proposed commercial operation in-service date is November 1, 2016 with an assumed back feed date of six months prior to Commercial Operation Date (COD<sup>3</sup>).

For this interconnection request, the direct Affected Party is Tri-State G&T (TSGT).

## **Study Scope and Analysis**

The Feasibility Study evaluated the transmission impacts associated with the proposed generation increase. It consisted of steady-state power flow and short circuit analyses. The purpose of the steady-state power flow analysis is to identify any branch flow violation or bus voltage limit violations resulting from the generation addition and determine the network upgrades required to mitigate the violations. The short circuit analysis evaluates the impact on the transmission system of the increase in available fault current due to the generation addition (and any network upgrades) and determines the breaker upgrades required to accommodate the increase in available fault current.

This Feasibility Study analyzed the impact of this addition, located in South Central Colorado, in accordance with PSCO's study reliability criteria.

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<sup>3</sup> **Commercial Operation Date** of a unit shall mean the date on which the Generating Facility commences Commercial Operation as agreed to by the Parties pursuant to Appendix E to the Standard Large Generator Interconnection Agreement.

## Reliability Criteria

PSCO adheres to NERC Transmission Planning Standards, WECC Reliability Criteria, and PSCO internal company criteria for planning reliability studies.

### Power Flow Criteria

#### Category A – System Normal

“N-0” System Performance Under Normal (System Intact) Conditions (Category A)  
NERC Standard TPL-001-0

Voltage: 0.95 to 1.05 per unit  
Line Loading: 100 percent of continuous rating  
Transformer Loading: 100% of highest 65 °C rating

#### Category B – Loss of generator, line, or transformer (Forced Outage)

“N-1” System Performance Following Loss of a Single Element  
(Category B) NERC Standard TPL-002-0

Voltage: 0.90 to 1.10 per unit for 300 kV and below (PSCO)  
0.90 to 1.05 per unit for above 300 kV (PSCO)  
0.90 to 1.10 per unit for all Tri-State busses  
Line Loading: 100 percent of continuous rating  
Transformer Loading: 100% of highest 65 °C rating

#### Category C – Loss of Bus or a Breaker Failure (Forced Outage)

“N-2 or More” System Performance Following Loss of Two or More Elements (Category C)  
NERC Standard TPL-003-0

Voltage and Branch: Allowable emergency limits will be considered as determined by the affected parties and the available emergency mitigation plan. Curtailment of firm transfers, generation re-dispatch and load shedding will be considered if necessary.

#### Category D – Extreme Events (Forced Outages)

“N-2 or More” System Performance Following Extreme Events  
(Category D) NERC Standard TPL-004-0

Voltage and Branch: Allowable emergency limits as determined by available emergency mitigation plan. Curtailment of firm transfers, generator re-dispatches and load shedding is permissible if necessary.

Category C and Category D disturbances were not conducted for this study.

### **Interconnection Service Categories**

This project was studied as a Network Resource Interconnection Service (NRIS) and an Energy Resource Interconnection Service (ERIS). NRIS shall mean an Interconnection Service that allows the Interconnection Customer to integrate its Large Generating Facility with the Transmission Provider's Transmission System in a manner comparable to that in which the Transmission Provider integrates its generating facilities to serve native load Customers. NRIS in and of itself does not convey transmission service. ERIS shall mean an Interconnection Service that allows the Interconnection Customer to connect to the Transmission Provider's system and be eligible to deliver the generating facility's output using the existing firm or non-firm capacity of the transmission system on an "as available" basis. Energy Resource Interconnection Service does not in and of itself convey any delivery service.

For this project, Tri-State Generation and Transmission Association (TSG&T) is an "Affected Party". PSCO will provide TSG&T with a copy of this feasibility study report and will work with TSG&T during the system impact study phase.

### **WECC Base Case Models**

WECC coordinates the preparation of regional power flow base cases for transmission planning purposes. PSCO obtained WECC 2014HS2 base case (approved in March of 2014) that represents 2014 summer on-peak conditions. From the 2014HS2 case, PSCO developed the study cases that represent the 2016 loading conditions.

### **Modeling of Request**

The new 50 MW photovoltaic solar power plant will transform the collected solar energy to DC currents and voltages and utilize an inverter to convert to AC currents and voltages. The photovoltaic solar power plant will connect to the bulk electric system through a dedicated 34.5-115 kV step-up transformer. For study purposes, the photovoltaic solar power plant was initially rated at 50 MVA with +/- 0.90 power factor. This facility will be interconnected to the PSCO system at the SLV 115 kV bus.



The following is a summary of Project GI-2014-14 parameters as modeled by PSCO in the “2016HS.sav” and “2016LSp.sav” study cases:

Total Plant Capacity	= 50 MW
Reactive Capability	= +/- 0.90 power factor initially modeled,
Generator Step-up Transformer	= 34.5/115 kV step up transformer rated at 60 MVA
Voltage Regulation	= None initially modeled, 1.03 p.u at the San Luis Valley 115 kV bus

### **Interconnection Requirements**

Interconnecting to the PSCO bulk transmission system involves the Customer adhering to certain interconnection requirements. These requirements are contained in the Interconnection Guidelines for Transmission Interconnected Producer-Owned Generation Greater than 20 MW (Guidelines). In addition, PSCO System Operations conducts commissioning tests prior to the commercial in-service date for a Customer’s facilities. Some of the requirements with which the Customer must comply include the following:

1. A generating plant shall maintain a power factor within the range of 0.95 leading to 0.95 lagging, measured at the POI, if the Transmission Provider’s System Impact Study shows that such a requirement is necessary to ensure safety or reliability.
2. The results of the System Impact Study does not absolve the Customer from its responsibility to demonstrate to the satisfaction of PSCO System Operations prior to the commercial in-service date that it can safely operate within the required power factor and voltage ranges.
3. Reactive Power Control at the POI is the responsibility of the Customer. Additional Customer studies should be conducted by the Customer to ensure that the facilities can meet the power factor control test and the voltage controller test when the facility is undergoing commissioning testing.

4. PSCO System Operations will require the Customer to perform operational tests prior to commercial operation that would verify that the equipment installed by the Customer meets operational requirements.
5. It is the responsibility of the Customer to determine what type of equipment (DVAR, added switched capacitors, SVC, reactors, etc.), the ratings (MVAR, voltage--34.5 kV or 115 kV), and the locations of those facilities that may be needed for acceptable performance during the commissioning testing.
6. PSCO requires the Customer to provide a single point of contact to coordinate compliance with the power factor and voltage regulation at the POI. The reactive flow at the POI, SLV 115 kV bus, will need to be controlled according to the Interconnection Guidelines.

#### **Post GI-2014-14 Study Case Development**

Analyses were performed using a 2016 Heavy Summer study case and a 2016 light spring study cases were derived from the WECC approved “2014hs2.sav” base case. The 2016 Heavy Summer study case was developed from the “2014hs2.sav” base case to by increasing the demand in San Luis Valley (Zone 710) by 2%. . The 2016 Light Spring study case was developed from the “2014hs2.sav” base case by scaling down the total load in the San Luis Valley to 45 MW to reflect the minimum load recorded historically. A sensitivity generation study case was developed from the 2016 Light Spring case by adding 30 MW of solar generation in the San Luis Valley to reflect the proposed generation addition in the Affected Party’s (Tri-State) queue. Based on PSCO Transmission Planning guidelines, all existing photovoltaic generators in the San Luis Valley area should be modeled at 85% of name plate rating for all system studies. The three study cases described above were modified to include the proposed GI-2014-14 50 MW generation station. Three additional study cases were created to reflect a Post-GI-2014-14 steady state condition. These are:

- GI-2014-14\_post.sav- 2016 Heavy Summer
- GI-2014-14\_post.sav- 2016 Light Spring

- GI-2014-14\_sen.sav-2016 Light Spring Sensitivity

These GI-2014-14 generation model +/- 0.90 power factor range along with dynamic reactive power capability to hold a 1.03 p.u voltage at the San Luis Valley 115 kV bus. More detailed modeling information is given in the “Modeling of Request Section” of this report.

### Pre GI-2014-14 Model Development

Three additional study cases were developed from the Post GI-2014-14 study cases, described above. They were created by turning off the new generation to create the Pre GI-2014-14 Models. The Cherokee generation was incremented by 50 MW to compensate.

The following Pre-GI-2014-14 steady state models were developed.

- GI-2014-14\_pre.sav- 2016 Heavy Summer
- GI-2014-14\_pre.sav- 2016 Light Spring
- GI-2014-14\_sen.sav-2016 Light Spring Sensitivity

The cases were solved with transformer tap, switched shunt, phase shifter, DC tap adjustment and area interchange adjustment enabled. The following table lists the study cases created.

**Table 2.** List of Study Cases

Case Name	Originating Case	Changes to Create the Case
2014 Heavy Summer		WECC Base Case
2016 Heavy Summer	2014 Heavy Summer	Increased SLV (Zone 710) demand 2%
2016 Light Spring	2014 Heavy Summer	Decreased SLV (Zone 710) to 45 MW (minimum SLV historic demand)

GI-2014-14 pre.sav - 2016 Heavy Summer	2016 Heavy Summer	GI-2014-14 generation off-line
GI-2014-14 pre.sav - 2016 Light Spring	2016 Light Spring	GI-2014-14 generation off-line
GI-2014-14 sen.sav - 2016 Light Spring (TSGT Sensitivity)	2016 Light Spring	GI-2014-14 generation off-line with the proposed Tri-State 30 MW SLV generation station represented.
GI-2014-14 post.sav - 2016 Heavy Summer	2016 Heavy Summer	GI-2014-14 generation at 50 MW
GI-2014-14 post.sav - 2016 Light Spring	2016 Light Spring	GI-2014-14 generation at 50 MW
GI-2014-14 sen.sav - 2016 Light Spring - (TSGT Sensitivity)	2016 Light Spring	GI-2014-14 generation at 50 MW with the proposed Tri-State 30 MW SLV generation station represented.

### **Power Flow Study Process**

Siemens Power Technologies, Inc. (PTI) PSS/E and ACCC computer power flow programs and evaluation software were used to determine system performance. Comparisons were made between the Pre and Post GI-2014-14 results.

The study area was defined as areas 70 PSCOLORADO and 73 WAPA R.M. in the study models. All study area elements were monitored. The study considered only the following contingency categories in the study area for the steady state analysis.

- Category A (System Intact).
- Category B (Single Contingencies).

Branch and voltage injection constraints were identified based on the following study criteria:

- The criterion used to flag branch overloads was 100% of the monitored element's continuous rating (Rate A in PSS/E). Branch overloads found on elements outside of Zone 710 (SLV area) that were found as overloads in the Pre GI-2014-14 Analysis were not considered constraints by PSCO.
- The criterion used to flag voltage violations met or exceeded the following criteria.
  - The resultant bus voltage was outside of the acceptable range of 0.95 to 1.05 p.u. for system intact conditions or 0.90 p.u. to 1.05 p.u. for single contingencies (both for PSCO and Tri-State busses)
  - Voltage violations found on elements outside of Zone 710 that were found as voltage violations in the Pre GI-2014-14 Analysis not considered constraints by PSCO.

During the ACCC contingency analysis, models were solved with transformer tap and switched shunt adjustments locked; phase shifter and DC tap adjustments enabled and area interchange adjustment disabled. The analysis results were obtained by comparing results from the Pre GI-2014-14 model to results from the Post GI-2014-14 model to determine the impact of the GI-2014-14 generation on the transmission system.

### **Steady State Power Flow Analysis**

A contingency analysis was performed using study cases, generator models, criteria, and methodology described earlier in this report. The incremental impact of the 50 MW request was evaluated by comparing flows and voltages with and without the 50 MW GI-2014-14 request. This study has identified the system intact (N-0) and single-event contingency (N-1) interconnection constraints. All system intact and single contingency constraints will require mitigation prior to granting the subject request.

### **Scenario #1 - 2016 Heavy Summer Analysis Results (140 MW of Load in SLV)**

### ***Branch***

No new 2016 Heavy Summer system intact or single contingency branch constraints due to the subject request were found.

### ***Voltage***

No new 2016 Heavy Summer system intact or single contingency voltage constraints due to the subject request were found. But with heavy load conditions, existing low voltage was observed in the local 115 kV and 69 kV systems for both the pre and post project system conditions for the simulated contingencies. To mitigate the low voltage, a load shedding scheme is currently in place to trip load and increase voltage in this local area. For the purpose of this study, the required load shedding scheme was not evaluated.

## **Scenario #2 - 2016 Light Spring Analysis Results (45 MW of Load in SLV)**

### ***Branch***

One N-1 branch constraint due to the subject request was found.

- 1) Sargent – San Luis Valley 115 kV (rated 100 MVA)

### ***Voltage***

No new 2016 Light Summer system intact or single contingency voltage constraints due to the subject request were found.

## **Scenario #3 - 2016 Light Spring – Sensitivity Analysis**

This is a light spring case with an additional 30 MW of Tri-State's potential generation interconnection at San Luis Valley 115 kV bus.

### ***Branch***

Two N-1 branch constraints due to the subject request were found.

- 2) Poncha – Sargent 115 kV (rated at 120 MVA)
- 3) Sargent – San Luis Valley 115 kV (rated 100 MVA)

### ***Voltage***

No new 2016 Light Summer system intact or single contingency voltage constraints due to the subject request were found.

### **Study Results Conclusion**

The Feasibility Study results demonstrate that the 50 MW rated output of the GI-2014-14 interconnection does not qualify for Network Resource Interconnection Service (NRIS). Some level of Energy Resource Interconnection Service (ERIS) may be injected on a non-firm, as-available basis without requiring any Network Upgrades for Delivery. The addition of the proposed GI-2004-11 generation facility will cause the Sargent–San Luis Valley 115 kV (rated 100 MVA) to overload for Scenario #2 under a contingency condition (an outage of the Poncha-SLV 230 kV line). The addition of the proposed generation will cause two 115 kV lines, relatively close to the requested POI, to load beyond acceptable level under the Scenario #3 (sensitivity scenario of Tri-State’s 30 MW addition at San Luis Valley 115 kV). Under the sensitivity scenario, the Poncha – Sargent 115 kV (rated 120 MVA) is overloaded by 120% for an outage of the Poncha–SLV 230 kV line, and the Sargent – San Luis Valley 115 kV (rated 100 MVA) is overloaded by 126% for an outage of Poncha-SLV 230 kV line. In the event that Tri-State’s generation queue request gets delayed beyond the in-service date of GI-2014-14, this interconnection request may be considered NRIS without network upgrades for delivery if all of the assumptions used for this study hold.

The proposed generation caused no new voltage violations. However it should be noted that dynamic reactive power capability is required of the GI-2014-14 generation to meet the +/- 0.95 power factor requirement at the point of interconnection and the inverters need to be in automatic voltage control mode at all time.

No new 2016 Heavy Summer system intact or single contingency voltage constraints due to the subject request were found. But with heavy load conditions, existing low voltage was observed in the local 115 kV and 69 kV systems for both the pre and post project system conditions for the simulated contingencies. To mitigate the low voltage, a load shedding scheme is currently in place to trip load and increase voltage in this local area. For the purpose of this study, the required load shedding scheme was not evaluated.

### **Voltage Regulation and Reactive Power Capability**

- Interconnection Customers are required to interconnect their Large Generating Facilities with Public Service of Colorado's (PSCo) Transmission System in conformance to the Xcel Energy Interconnection Guidelines for Transmission Interconnected Producer-Owned Generation Greater Than 20 MW (available on Xcel Energy's website). Wind and Solar generating plant interconnections (Variable Energy Resources) must also conform to the performance requirements in FERC Order 661-A. Accordingly, the following voltage regulation and reactive power capability requirements (at the POI) are applicable to this interconnection request.
- To ensure reliable operation, all Generating Facilities interconnected to the PSCo transmission system must adhere to the Rocky Mountain Area Voltage Coordination Guidelines. Accordingly, since the POI for this request is located within Southeast Colorado Region 4; the applicable ideal transmission system voltage profile range is 1.02 – 1.03 per unit at regulated buses and 1.0 – 1.03 per unit at non-regulated buses.
- Xcel Energy's OATT requires all Interconnection Customers to have the reactive capability to achieve  $\pm 0.95$  power factor at the POI, with the maximum "full output" reactive capability available at all output levels. Furthermore, Xcel Energy requires all Interconnection Customers to have dynamic voltage control and maintain the voltage specified by the Transmission Operator within the limitation of  $\pm 0.95$  power factor at the POI, as long as the generating plant is on-line and producing power.
- It is the responsibility of the Interconnection Customer to determine the type (switched shunt capacitors and/or switched shunt reactors, etc.), the size (MVAR), and the locations (690 V, 34.5 kV or 115 kV bus) of any additional static reactive power equipment needed within the generating plant in order to have the reactive capability to meet the  $\pm 0.95$  power factor and the 1.02 – 1.03 per unit voltage range standards at the POI. The Interconnection Customer may need to perform additional studies for this purpose.

### **Short Circuit**

A short circuit analysis was performed. The short circuit case reflects the three phase and single-line-to-ground fault currents at the San Luis Valley 115 kV bus with and without the GI-2014-14

50 MW SLV generation station. The results do not include network improvements in the San Luis Valley and do not include the proposed Tri-State 30 MW SLV generation facility.

**Table 3** – Short-circuit study results at San Luis Valley 115 kV bus.

<b>System Condition</b>	<b>3<math>\Phi</math> (A)</b>	<b>S-L-G (A)</b>
Pre-Project	5206	6842
Post-Project	5673	7509

### **Cost Estimate**

Scoping level cost estimates for Interconnection Facilities and Network/Infrastructure Upgrades for Delivery (+/- 30% accuracy) were developed by Public Service Company of Colorado (PSCO) / Xcel Energy (Xcel) Engineering. The cost estimates are in 2015 dollars with escalation and contingency factors included. AFUDC is not included. Estimates are developed assuming typical construction costs for previous completed projects. These estimates include all applicable labor and overheads associated with the siting support, engineering, design, material/equipment procurement, construction, testing and commissioning of these new substation and transmission line facilities. This estimate does not include the cost for any other Customer owned equipment and associated design and engineering.

The estimated total cost for the required upgrades for is **\$88,000**. These estimates do not include costs for any other Customer owned equipment and associated design and engineering. The following tables list the improvements required to accommodate the interconnection and the delivery of the Project generation output. The cost responsibilities associated with these facilities shall be handled as per current FERC guidelines. System improvements are subject to change upon a more detailed and refined design.

**Table 4 – PSCO Owned; Customer Funded Transmission Provider Interconnection Facilities**

Element	Description	Cost Est. (Millions)
<b>PSCO’s San Luis Valley 115 kV Transmission Substation</b>	Interconnect Customer to the 115 kV bus at the San Luis Valley Substation. The new equipment required for line 9811 capacity upgrades to 120 MVA includes: <ul style="list-style-type: none"> <li>• AR15 Two-Way Communication Equipment</li> <li>• Station Controls</li> <li>• Associated transmission line relaying, testing and commissioning</li> </ul>	<b>\$0.048</b>
<b>PSCO’s San Luis Valley 115 kV Transmission Substation</b>	Interconnect Customer to the 115 kV bus at the San Luis Valley Substation. The new equipment required for the Iberdrola line capacity upgrades to 90 MVA includes: <ul style="list-style-type: none"> <li>• AR15 Two-Way Communication Equipment</li> <li>• Station Controls</li> <li>• Associated transmission line relaying, testing and commissioning</li> </ul>	<b>\$0.040</b>
	Siting and Land Rights and Transmission Engineering support	<b>N/A</b>
	<b>Total Cost Estimate for PSCo-Owned, Customer-Funded Interconnection Facilities</b>	<b>\$0.088</b>

**Table 5 – PSCO Owned; PSCO Funded Interconnection Network Facilities**

Element	Description	Cost Estimate (Millions)
	<ul style="list-style-type: none"> <li>None - Not Applicable</li> </ul>	
	<b>Total Cost Estimate for PSCo Network Upgrades for Delivery</b>	<b>\$0</b>
<b>Time Frame</b>	<b>Design, procure and construct</b>	

**Table 6 – PSCO/Tri-State Network Upgrades for Delivery (To be determined)**

Element	Description	Cost Est. (Millions)
<b>San Luis Valley 115 kV Transmission Substation</b>	None	TBD
	<b>Total Cost Estimate for PSCo/Tri-State Network Upgrades for Delivery Facilities</b>	<b>TBD</b>
<b>Time Frame</b>	<b>Site, design, procure and construct</b>	

**Cost Estimate Assumptions**

- Scoping level project cost estimates for Interconnection Facilities and Network/Infrastructure Upgrades for Delivery (+/- 30% accuracy) were developed by PSCo Engineering.
- Estimates are based on 2015 dollars (appropriate contingency and escalation included).
- AFUDC has been excluded.
- Labor is estimated for straight time only – no overtime included.
- Lead times for materials were considered for the schedule.
- The Solar Generation Facility is not in PSCo’s retail service territory. Therefore, no costs for retail load (distribution) facilities and metering required for station service are included in these estimates.
- PSCo and/or Tri-State (or our Contractor) crews will perform all construction, wiring, testing and commissioning for PSCo owned and maintained facilities.

- The estimated time to site, design, procure and construct the interconnection and network delivery facilities is approximately 18 months after authorization to proceed has been obtained.
- A CPCN will not be required for the interconnection and network delivery facilities construction.
- The Customer will be required to design, procure, install, own, operate and maintain a Load Frequency/Automated Generation Control (LF/AGC) RTU at their Customer Substation. PSCo / Xcel will need indications, readings and data from the LFAGC RTU.
- Customer will string OPGW fiber into substation as part of the transmission line construction scope.
- No new substation land will need to be acquired.
- Breaker duty study determined that no breaker replacements are needed in neighboring substations.

**GI-2014-14**  
**Appendix A - Detailed Steady State Analysis Results**

No 2016 Heavy Summer Branch or Voltage constraints were found. However, one 2016 Light Spring Branch constraint was identified.

**Table 7 – Branch Impacts of Interest**

Limiting Element	Rating N/E	16HS Pre GI-2014-14		16HS Post GI-2014-14		16LSp Pre GI-2014-14		16LSp Post GI-2014-14		16LSp Sen GI-2014-14		Contingency
		MVA	%	MVA	%	MVA	%	MVA	%	MVA	%	
PONCHA-SARGENT 115 kV	120	35	29	18	15	65	54	112	93	138	115	PONCHA – SLV 230 kV
SARGENT-SAN LUIS VALLEY 115 kV	100	17	17	43	43	63	63	105	105	127	127	PONCHA – SLV 230 kV

\*Breaker CT's at SLV Substation is limiting element. This limiting element will be replaced as a normal course of business under FAC-8 capital budget blanket.

## GI-2014-14

### Appendix B - Generation Dispatch

**Table 8. Dispatch of All Generating Units in the Immediate Vicinity of GI-2014-14 (Zone 710)**

Bus	LF Id	Maximum Generation MW	2016 Heavy Summer MW	2016 Light Spring MW	2016 Light Spring Sensitivity MW
G-SANDHIL_PV	S1	16	13.6	13.6	13.6
IBERDROLA_PV	S2	30	25.5	25.5	25.5
COGENTRIX_PV	S1	30	25.5	25.5	25.5
SUNPOWER	S1	52	44.2	44.2	44.2
ALMSACT1	G1	17	Off-line	Off-line	Off-line
ALMSACT2	G2	19	Off-line	Off-line	Off-line
<b>GI-2014-14</b>	<b>S1</b>	<b>50</b>	<b>50</b>	<b>50</b>	<b>50</b>
MOSCA	NT	8	6.8	6.8	6.8
TRI-STATE'S QUEUE	S1	30	0	0	25.5

\*Note – On average, all photovoltaic generation in the San Luis Valley are at 85% of name plate for all generation interconnection studies per PSCo Planning interconnection guidelines, effective March, 2015.