

**Public Service Company of Colorado  
2005 All Source RFP Bids**

<b>Map Designation</b>	<b>LGIP Map Designation</b>	<b>MW Capacity</b>	<b>Generator Type</b>	<b>In-Service Date</b>	<b>Interconnection / Delivery Point</b>
B1	-	3.6	Biomass	2007	Smoky Hill Substation
B2	P28	50	Biomass	2009	230kV RMEC line or 115kV Hudson line
B3	-	3.2	Biomass	2007	Near south Gun Club Road, Aurora
B4	-	6	Biomass	2007	Box Elder Substation
B5	-	0.8	Biomass	2007	Lookout Substation distribution feeder
B6	-	1.405	Biomass	2005	United Power's distribution feeder
C1	P30	554	SCPC	10/1/2012	Pawnee Substation
C2	-	500	PC	May 2012 or May 2013	Pawnee or Story
C3	-	603	SCPC	Oct 2010 or Oct 2011	Lamar Substation
C4	-	554	SCPC	10/1/2012	Story Substation
C5	-	526	IGCC	Jul 2011 or Jul 2012	Pawnee Substation
C6	-	78	CFB	May 2011 or May 2012	PSCo 115 kv interconnection with Aquila
C7	-	110	PC	May 2011 or May 2012	Brush Switchyard
C7	-	200	PC	May 2011 or May 2012	Brush Switchyard
C7	-	118	PC	May 2011 or May 2012	Brush Switchyard
C8	-	122	PC	May 2012 or May 2013	PSCo 115 kv interconnection with Aquila
C8	-	55	PC	2009 to 2012	PSCo 115 kv interconnection with Aquila
C9	-	980	IGCC & Wind	Dec 07 (W) Jun 08 (IGCC)	Ault Substation
C10	-	53	IGCC	June 2009	Brush Switchyard
C11	P2	486.8	CFB	2011	Corner Point
G1	-	165	Reciprocating	2007	near Smoky Hill
G2	-	123.8	Reciprocating	2007	near Rocky Mtn Arsenal
G3	P19	228.6	Reciprocating	2007 or 2008	Plains End Plant
G3	P19	113	Reciprocating	2007	Plains End Plant
G4	-	75	CT-CC	2007	Brush Switchyard
G4	-	133	CT-CC	2007	Brush Switchyard
G4	-	208	CT-CC	2007	Brush Switchyard
G5	-	165	Reciprocating	2008	Ft. Lupton Switchyard
G5	-	297	Reciprocating & CTs	2008	Ft. Lupton Switchyard

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G6	-	68	CC	2009	Brush Switchyard
G7	-	165	Reciprocating	2008	Strasburg Colo
G8	-	165	Reciprocating	2008	Smoky Hill
G9	-	314.5	CT	2007 or 2008 for 2nd unit	Pawnee Substation
G9	-	452	CC	2009 or 2010	Pawnee Substation
G10	-	444	CC	2009	Pawnee Substation
G10	-	253	CT	2012	Existing
G11	-	30	CT	2011	Monfort
G11	-	38	CT	2011	Monfort
G11	-	38	CT	2007	Monfort
G12	P20	369.6	CC	2007	Ft. Lupton Switchyard
G12	P20	268	CC	2009	Ft. Lupton Switchyard
G12	P20	301	CC	2007	Ft. Lupton Switchyard
G12	P20	332	CC	2007	Ft. Lupton Switchyard
G13	-	30	CC	2007	FRPC plant
G14	P21	264	CT	2007	Blue Spuce Switchyard
G14	P21	132	CT	2007 or 2008 for 2nd unit	Blue Spuce Switchyard
G14	P21	264	CT	2013	Blue Spuce Switchyard
G15	-	163	CT/HRSG	2008 or 2009	RMEC Switchyard
G16	P22	269	CT	2007 or later	New sub on FSV-Niwot 230kV
G17	P23	266	CT	2007 or later	New sub on Midway-Daniels Park 230kV
G17	P23	483	CC	2009	New sub on Midway-Daniels Park 230kV
G18	-	243	CT	2008	Waterton Substation
G19	-	285	CT	2008 or 2009	New sub on Pawnee - Daniels Park 230kV
G20	-	110	CT	2008	Windsor sub or new sub on FSV-Ault 230kV
G21	-	37	CT	2007 or 2008	115kV bus at Alamosa terminal sub
G22	-	79	CT	2007 or 2008	Mapleton sub
G23	-	78.8	CT	2013	Valmont Power Plant

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G23	-	78.8	CT	2007	Arapahoe Power Plant
G24	-	127.3	2x1 CC	2013	Arapahoe Power Plant
G25	-	238	CT	2013	Pueblo, CO
G25	-	163.0	CT	2007 or 2008	Pueblo, CO
G26	-	171.0	CT	2007 or 2008	Windsor 230 kv Sub
G27	P24	169.5	CT	2007 or 2008	Riverdale Sub
G28	-	292	CT	2008 or 2009	Pawnee Substation
G29	-	400	CC	2007	Pawnee Substation
G30	-	294	CC	2009	Lamar-Midway line
W1	-	800	533x1.5	Sep 2009	Green Valley Sub
W2	P14	280	140x2	Jul 2007	Corner Point
W3	-	304.5	203x1.5	Dec 2009	Goshen County, WY
W4	P1	304.5	203x1.5	Dec 2007	Washington County, CO
W5	-	304.5	203x1.5	Dec 2007	Logan County, CO
W6	P15	70.5	47x1.5	2006	tap PSCo's Pawnee-Daniels Park 230 kV line
W7	P17	200	80x2.5	Dec 2006	Corner Point
W8	P18	279	186x1.5	Nov 2007	Lamar Substation
W9	P25	400	267x1.5	Dec 2006	Pawnee Substation
W10	P16	150	100x1.5	Dec 2006	Lamar Substation
W11	-	120	80*1.5	Dec 2006 or 2008	NE New Mexico
W12	-	154	77x2	Sep 2007	tap Ault-Fort St Vrain 230 kV line.
W13	-	102	51x2	Sep 2007	Wauneta/Beaver Creek/N Yuma
W14	P26	75	50x1.5 or 100x1.5	Nov 2006	Lamar Substation
W15	-	100.5	67x1.5	Feb 2007	Tri State Big Sandy
W16	P12	150	50x2 or 75x2	2007	tap Midway to Daniels Park 230 kV line
W17	-	159	106x1.5	Dec 2006	Lamar Substation
W18	P8	261	1.5 or 1.8	Dec 2007	new tap south of Ault
W19	P9	280	1.5 or 1.8	2007 or 2008	Lamar Substation

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W20	P11	201	134x1.5	Dec 2006	Pawnee Substation
W21	-	201	134x1.5	Dec 2006	RMEC-Green Valley line
W21	P27	300	200x1.5	Dec 2006	RMEC-Green Valley line
O1	-	2.8	Recovered heat	2008	WAPA 115kV near Peetz
O2	-	32.5	Diesel/NG	2007or 2008	Various
O3	-	0.22	Hydroelectric	2007	Existing