

TRANSMISSION REQUESTS

March 27, 2012

Request Number	OASIS Number	Date Received	Transmission Service	Affiliate	POR	POD	Status/Comments
T-2003-1	74519	4/14/03	Firm Point to Point		Craig	Four Corners	-System Impact Study complete. On October 28, 2003 Xcel Transmission Planning hosted a meeting with Planning representatives of Western Area Power Administration and Tri-State G&T as part of the current System Impact Study. -Request Withdrawn 12/12/05
T-2003-2	65135	6/12/03	Network		Lamar	PSCo System	Customer cancelled request 8/4/03
T-2003-3	80074	6/18/03	Firm Point to Point		Lamar	Midway	System Impact Study Complete, Request withdrawn 10/20/03
T-2003-4	81511	10/30/03	Firm Point to Point		PSCo	Midway	Existing contract extended
T-2003-5	81954	12/10/03	Network Resource		Comanche	PSCo System	Request complete
T-2003-6	81955	12/10/03	Network Resource		Pawnee	PSCo System	Request withdrawn 2/26/04
T-2004-1		5/24/04	Facilities Use		Comanche	Comanche	Request withdrawn 6/23/04
T-2004-2	67284	6/23/04	Network Resource		Midway	Aspen, Glenwood	DNR approved
T-2004-3	81511	9/30/04	Firm Point to Point		PSCo	WPC	Extension of existing contract T-2003-4
T-2005-1	87836	1/13/05	Firm Point to Point		Craig	Vernal	- A Scoping Meeting was held with the Customer and the owners of TOT 1A on 2/10/05 to discuss the System Impact Study required to process the service request. A preliminary estimate of the cost to complete a System Impact Study was released to the Customer on 5/27/05, prior to the tendering of a System Impact Study Agreement. -Facilities Study Scoping Meeting held on 12/9/05 - Facilities Study Agreement

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							tendered on May 5, 2006. Agreement was not tendered to Customer 30 days after completion of System Impact Study due to complexity of developing study scope with multiple TOT 1A owners. - Request withdrawn 5/26/06
T-2005-2	88241	2/28/05 10:05am	Network Resource		Interconnection Point on Sydney-North Yuma 230	PSCo System	DNR accepted 10/31/05.
T-2005-3	88243	2/28/05 10:10am	Network Resource		Interconnection Point at Lamar Substation	PSCo System	Request withdrawn 12/19/05
T-2006-1		2/7/06 3:30pm	Network Resource		Lamar DC Tie	PSCo System	DNR accepted
T-2006-2		6/28/06	Network Load		Lamar DC Tie	PSCo System	Less than 1MW new load. No System Impact required. DNR accepted
T-2006-3		11/2/06	Network Resource		Portfolio K of the Clustered Interconnection Request GI-2006-1	PSCo System	Request accepted. Portfolio K of the Clustered Interconnection Request GI-2006-1 consists of six wind and gas fired generators identified in the PSCo Generation Interconnection Queue as GI-2006-1a, GI-2006-1d, GI-2006-1e, GI-2006-1g, GI-2006-1h, and GI-2006-1i. The system impacts and transmission upgrades required for Portfolio K were studied as part of the LGIP for the Clustered Interconnection Request GI-2006-1.
T-2006-4		12/18/06 2:10pm	Transmission to Transmission Interconnection		NE Wyoming	Pawnee	Interconnection request for a 345 kV transmission line capable up to 1000MW to interconnect at the Pawnee Substation as early as 12/31/2009. System Impact Study complete. Request withdrawn.

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T-2007-1	71152468	1/22/07	Firm Point to Point		Ault	Midway	Request withdrawn 8/16/07
T-2007-2	89390	3/5/07	Network Service	Yes	PSCo System	Lamar DC Tie	210 MW across the PSCo system through the Lamar DC Tie. DNR accepted.
T-2007-3		4/11/07	Network Resource	Yes	Pawnee	PSCo System	900 MW resource connecting to Pawnee. System Impact Study complete. DNR accepted.
T-2007-4	71435257	6/12/07	Firm Point to Point	No	Ault	SJ345	Request withdrawn 7/24/07
T-2007-5		11/28/07	Network Resource	Yes	Fort St. Vrain	PSCo System	280 MW (380MW winter) resource connecting to Fort St. Vrain. System impacts being studied under Interconnection Request GI-2007-11. DNR accepted.
T-2007-6		1/11/08	Network Resources	No	Brighton, Brush, Ft. Lupton	PSCo System	140 MW: 5/1/2010 – 4/30/13 70 MW: 10/1/2009 – 12/31/19 155 MW: 7/1/2009 – 6/30/19
T-2008-1		12/17/08	Network Transmission	No	IREA System	PSCo System	Request withdrawn.
T-2009-1		2/4/09	Network Resource	Yes	Pawnee Substation	PSCo System	151.8 MW wind generating plant connecting to Pawnee in 12/31/2009. Request accepted 2/19/09.