

Public Service Company of Colorado

Discretionary Written Log In Compliance with 18 C.F.R Section 558.7(i) (formerly Part 358.5(c)(4))

The Transmission Provider must maintain a written log, available for Commission audit, detailing the circumstances and manner in which it exercised its discretion under any terms of the tariff. The information contained in this log is to be posted on the OASIS or Internet website within 24 hours of when a Transmission Provider exercises its discretion under any terms of the tariff.

Date	Exception	Notes
6/6/05	Missed 60 day LGIA negotiation period was exceeded for GI-2003-1	LGIA signed by customer.
7/15/05	Missed 60 day LGIA negotiation period was exceeded for GI-2004-1.	LGIA signed by customer.
9/1/05	Missed 60 day LGIA negotiation period has been exceeded for GI-2003-2	LGIA signed by customer.
9/12/05	Missed 60 day LGIA negotiation period has been exceeded for GI-2004-2	LGIA signed by customer.
11/18/05	Missed 60 day LGIA negotiation period has been exceeded for GI-2004-11	LGIA signed by customer.
12/19/05	Missed the 30 day tender date (due tomorrow) of a Facilities Study Agreement (FSA) for Transmission Service Request T-2005-1.	Customer was made aware of the timing issues at a Facilities Study Scoping meeting on 12/9.
1/19/06	Public Service Company of Colorado follows the Western Electricity Coordinating Counsel (WECC) Pre-scheduling calendar which typically allows for pre-scheduling on Thursday for Friday and Saturday and on Friday for Sunday and Monday. Additional provisions are made for other scheduling holidays that do not follow the firm scheduling outlined in the JOATT. Additionally, Public Service Company of Colorado will accommodate firm and non-firm pre-schedules up to 15:00 hours Mountain prevailing day prior and in accordance with the WECC pre-scheduling calendar which can be found at http://www.wecc.biz/modules.php?op=modload&name=Downloads&file=index&req=viewsdownload&sid=42	
5/17/06	PSCo is in the process of completing a system Impact study for request GI-2006-1, which is the PSCo Resource Solicitation Cluster. The cluster includes three wind generators that from experience normally run at full output during light load conditions. Therefore, PSCo when performing stability studies utilized a light load case (non peak load conditions) for Portfolio A of the Resource Cluster.	
5/26/06	23:35 pm - Public Service Company of Colorado Transmission exercised discretion on late tag request for TAG PSCO_UCUCO0017174_WACM. The late tag was approved to accommodate the required change in Load / Generation balance. The late tag was submitted 54	

	seconds past the late tag cutoff and was approved.	
05/27/06	13:51 Public Service Company of Colorado exercised discretion by accepting a late tag adjustment to CISO_PSCMPS0104495_PSCO due to complications associated with identification of proper PSE and OASIS owner on the ETag.	
5/27/06	13:52 Public Service Company of Colorado exercised discretion by accepting late tag CISO_PSCMPS0104501_PSCO to replace the adjustment to tag CISO_PSCMPS0104495_PSCO due to wrong PSE and OASIS owner validation failure.	
5/28/06	10:47 Public Service Company of Colorado exercised discretion by accepting late tag WACM_BHWM010000ELG_PSCO to replace accepted tag WACM_BHWM010000CLG_PSCO.	
5/30/06	PSCo is in the process of completing a system Impact study for request GI-2006-1 (Portfolio K), which is the PSCo Resource Solicitation Cluster. The cluster includes three wind generators that from experience normally run at full output during light load conditions. Therefore, PSCo when performing stability studies utilized a light load case (non peak load conditions) for Portfolio K of the Resource Cluster.	
8/14/06	A Letter of Credit was accepted, in advance of a credit policy which is under development, as an acceptable form of security under the LGIA for generation interconnection request GI-2006-1d.	
9/11/06	PSCo is in the process of completing a Feasibility Study for request GI-2006-2. The LGIP stipulates a 45 days period to complete this study. Due to complexities, the study will be not be completed within that period and is anticipated to take several weeks of additional work.	
6/18/07	The optional deposit of one month's service charge for new Transmission Service was waived for Transmission Service Request T-2007-4.	
10/27/07	Public Service Company of Colorado Transmission today granted an extension of one month to the LGIP 30 day customer comment period on the Draft Facilities Study for Interconnection Request GI-2006-2, the expansion of Interconnection Request GI-2006-1g. The extension is required due to issues which need to be resolved in the commissioning of Interconnection Request GI-2006-1g	
2/23/08	The LGIP for GI-2006-2 requires the drafting of an LGIA with a Final Draft due on March 10, 2008. An LGIA cannot be finalized, however, until a System Impact Re-Study is completed and reviewed with the Customer. The restudy is needed because of impacts determined during the System Impact Study for a related request GI-2006-4. It is anticipated that the Final Draft LGIA will not be ready until June 1, 2008.	
2/23/08	The next step in the LGIP for GI-2006-4 is to tender a Facilities Study Agreement by February 26, 2008. Impacts were determined for related Interconnection Request GI-	

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	<p>2006-2 while conducting the System Impact Study for GI-2006-4. These impacts will be studied in a System Impact Re-Study for GI-2006-2. The Re-Study for GI-2006-2, however, will have impacts on GI-2006-4 and thus a Facilities Study Agreement for GI-2006-4 cannot be prepared until the Re-Study for GI-2006-2 is completed. It is anticipated that a Facilities Study Agreement for GI-2006-4 will not be ready until June 1, 2008.</p>	